

Exhibit G

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2
3
4
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6
7
8
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11
12
13
14
15
16
17
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19
20
21
22
23
24
25
26
27
28

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE
SAN FRANCISCO, CA 94102-3298



February 5, 2014

Advice Letter 3446-G

Brian K. Cherry
Vice President, Regulation and Rates
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177

Subject: January 1, 2014 Gas Core Procurement and Transportation Rate and Tariff Changes

Dear Mr. Cherry:

Advice Letter 3446-G is effective January 1, 2014.

Sincerely,

A handwritten signature in cursive script that reads "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

December 24, 2013

Advice 3446-G

(Pacific Gas and Electric Company ID U39G)

Public Utilities Commission of the State of California

Subject: January 1, 2014 Gas Core Procurement and Transportation Rate and Tariff Changes

Pacific Gas and Electric Company ("PG&E") hereby submits for filing, revisions to its gas tariffs. The affected tariff sheets are included in Attachment I to this filing.

Purpose

The purpose of this filing is to submit changes to PG&E's core end-use customer gas rates effective **January 1, 2014**. Specifically, this filing revises PG&E's gas procurement rates for core customers.

This filing is submitted in compliance with Decision ("D.") 97-10-065, which approved monthly changes for gas procurement rates for core customers. Consistent with D. 98-07-025, PG&E's core procurement rates changes are made effective no later than the fifth business day of the month.¹

In addition, this advice letter incorporates changes to core transportation rates and Public Purpose Program ("PPP") surcharge rate changes consistent with those being submitted in PG&E's Annual Gas True-up Advice Letter 3447-G, also to be effective January 1, 2014. Total core customer rates on January 1, 2014, include changes to core gas PPP surcharges submitted in Advice Letter 3426-G.

Procurement Rate Changes

PG&E is revising the gas procurement charges shown on core end-use customer Schedules G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2 and G-CP—*Gas Procurement Service to Core End-Use Customers*. The procurement charges shown on Schedule G-CP are for illustrative purposes only and are the same as those shown on the end-use customer schedules. The gas procurement rate varies by rate schedule due to the

¹ See D. 98-07-025, Ordering Paragraph 2.

allocation of capacity charges and winter gas savings program costs to the core customer classes.

Schedule G-CP procurement charges proposed in this filing are shown below:

	Residential (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	Residential (G1-NGV, GL1-NGV)	Small Commercial (G-NR1)	Large Commercial (G-NR2)	Natural Gas Vehicles (G-NGV1/2)
Schedule G-CP Procurement Charge (\$/therm)	\$0.53376	\$0.51142	\$0.51961	\$0.49057	\$0.48860

The Schedule G-CP rates effective **January 1, 2014**, reflect:

1. A monthly weighted average cost of gas ("WACOG") of \$0.38802 per therm, compared to last month's WACOG of \$0.34901 per therm;
2. A charge of \$0.01487 per therm to amortize over 3 months a \$12.2 million under-collection in the Core Sales subaccount of the Purchased Gas Account ("PGA"). In addition, for the residential, small commercial and large commercial classes, the following amounts are included to true-up the 2013 bill credits versus 2013 revenues by class for the Procurement-related portion of the Winter Gas Savings Program (WGSP): a charge of \$0.00253 per therm for residential, a credit of \$0.00113 per therm for small commercial, and a credit of \$0.00509 per therm for large commercial customers to collect a \$4.0 million under-collection in the Winter Gas Savings program;
3. A charge of \$0.00095 per therm to amortize over 1 month a \$337 thousand under-collection in the Core Shrinkage subaccount of the PGA;
4. A charge of \$0.00026 per therm to amortize over 12 months a \$591 thousand under-collection in the Core Firm Storage Account;
5. A charge of \$0.00275 per therm to amortize over 12 months a \$6.3 million under-collection in the Core Pipeline Demand Charge Account; and
6. A charge of \$0.00529 per therm recover costs associated with PG&E's 2014 Annual Hedge Plan, recorded in the Core Hedging Plan subaccount of the Purchased Gas Account.

Core Transportation and Gas Accord Rates Included in PG&E's AGT Advice Letter 3447-G

The AGT is an annual process to change core and noncore gas transportation rates, as established in PG&E's 2005 Biennial Cost Allocation Proceeding ("BCAP") D.05-06-029². In Advice 3447-G, PG&E proposes to recover its final authorized 2014 gas transportation revenue requirements totaling \$2,195 million, which is a \$172 million increase compared to revenue requirements in present rates. The 2014 gas transportation revenue requirements include end-use transportation costs, gas-related public purpose program surcharges and gas transmission and storage (i.e., Gas Accord V) unbundled costs. Of the total change in gas transportation revenue requirements, \$124 million is allocated to core customers and \$48 million is allocated to noncore customers. Core transportation rates included in this advice letter incorporate these changes.

Winter Gas Savings Program (WGSP) Retired

On October 3, 2013, PG&E submitted advice letter 3422-G to retire its Winter Gas Savings Program gas schedule tariff ("G-WGSP"). As PG&E had previously indicated to the Energy Division, the 2013 program year was the final year of the WGSP. In Advice 3430-G, PG&E requested permission to close the WGSP subaccount of the Purchased Gas Account ("PGA") and transfer the remaining balance as of December 31, 2013, to the Core Sales subaccount of the PGA. On December 17, 2013, the Energy Division approved Advice 3430-G. This filing incorporates the PGA-WGSP true-up for 2013 bill credits versus 2013 revenues by class.

Preliminary Statement Changes

Preliminary Statement Part B – Default Tariff Rate Components, is revised to reflect changes to core transportation and procurement rates filed herein.

Effective Date

In accordance with D.97-10-065 and D.98-07-025, PG&E requests that this advice filing be approved effective **January 1, 2014**.

² D. 05-06-029, p. 10 and Finding of Fact 9.

Protests

Anyone wishing to protest this filing may do so by letter sent via U.S. mail, by facsimile or electronically, any of which must be received no later than 20 days after the date of this filing, which is **January 13, 2014**. Protests should be mailed to:

CPUC Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102

Facsimile: (415) 703-2200
E-mail: EDTariffUnit@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226
E-mail: PGETariffs@pge.com

Any person (including individuals, groups, or organizations) may protest or respond to an advice letter. (General Order 96-B, Rule 7.4.) The protest shall contain the following information: specification of the advice letter protested; grounds for the protest; supporting factual information or legal argument; name, telephone number, postal address, and (where appropriate) e-mail address of the protestant; and statement that the protest was sent to the utility no later than the day on which the protest was submitted to the reviewing Industry Division (General Order 96-B, Rule 3.11).

Notice

In accordance with General Order 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, and the service lists below. Address changes to the General Order 96-B service

and all electronic approvals should be directed to PGETariffs@pge.com. For changes to any other service list, please contact the Commission's Process Office at (415) 703-2021 or at Process_Office@cpuc.ca.gov. Advice letter filings can also be accessed electronically at <http://www.pge.com/tariffs>.



Vice President – Regulatory Relations

Attachments

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No. **Pacific Gas and Electric Company (ID U39 G)**

Utility type:

☐ ELC ☒ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Kingsley Cheng

Phone #: (415) 973-5265

E-mail: k2c0@pge.com and PGETariffs@pge.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: **3446-G**

Tier: **1**

Subject of AL: **January 1, 2014 Gas Core Procurement and Transportation Rate and Tariff Changes**

Keywords (choose from CPUC listing): Core, Procurement

AL filing type: ☒ Monthly ☐ Quarterly ☐ Annual ☐ One-Time ☐ Other _____

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #: D.97-10-065

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No

Summarize differences between the AL and the prior withdrawn or rejected AL: _____

Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for: No

Confidential information will be made available to those who have executed a nondisclosure agreement: N/A

Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information: _____

Resolution Required? ☐ Yes ☒ No

Requested effective date: **January 1, 2014**

No. of tariff sheets: 26

Estimated system annual revenue effect (%): N/A

Estimated system average rate effect (%): N/A

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: G-1, G1-NGV, GM, GS, GT, GL-1, GL1-NGV, GML, GSL, GTL, G-NR1, G-NR2, G-NGV1, G-NGV2, G-CP, Gas Preliminary Statement Part B

Service affected and changes proposed: N/A

Pending advice letters that revise the same tariff sheets: N/A

Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
ED Tariff Unit
505 Van Ness Avenue, 4th Floor
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Pacific Gas and Electric Company
Attn: Brian K. Cherry
Vice President, Regulatory Relations
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, CA 94177
E-mail: PGETariffs@pge.com

**ATTACHMENT 1
Advice 3446-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30943-G*	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 1	30821-G
30944-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 2	30822-G
30945-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 3	30823-G
30946-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 4	30824-G
30947-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 5	30825-G
30948-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 6	30826-G
30949-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 7	30827-G
30950-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 8	30351-G
30951-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 9	30352-G
30952-G	GAS PRELIMINARY STATEMENT PART B DEFAULT TARIFF RATE COMPONENTS Sheet 10	30353-G
30953-G	GAS SCHEDULE G-1 RESIDENTIAL SERVICE Sheet 1	30828-G

**ATTACHMENT 1
Advice 3446-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30954-G	GAS SCHEDULE G-CP GAS PROCUREMENT SERVICE TO CORE END- USE CUSTOMERS Sheet 1	30829-G
30955-G	GAS SCHEDULE G-NGV1 CORE NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	30830-G
30956-G	GAS SCHEDULE G-NGV2 CORE COMPRESSED NATURAL GAS SERVICE ON PG&E'S PREMISES Sheet 1	30831-G
30957-G	GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS Sheet 1	30832-G
30958-G	GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS Sheet 1	30833-G
30959-G	GAS SCHEDULE G1-NGV RESIDENTIAL NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	30834-G
30960-G	GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE Sheet 1	30835-G
30961-G	GAS SCHEDULE GL1-NGV RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION ON CUSTOMERS' PREMISES Sheet 1	30836-G
30962-G	GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE Sheet 1	30837-G

**ATTACHMENT 1
Advice 3446-G**

Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
30963-G	GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30838-G
30964-G	GAS SCHEDULE GS MULTIFAMILY SERVICE Sheet 1	30839-G
30965-G	GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE Sheet 1	30840-G
30966-G	GAS SCHEDULE GT MOBILEHOME PARK SERVICE Sheet 1	30841-G
30967-G	GAS SCHEDULE GTL MOBILEHOME PARK CARE PROGRAM SERVICE Sheet 1	30842-G
30968-G*	GAS TABLE OF CONTENTS Sheet 1	30941-G
30969-G	GAS TABLE OF CONTENTS Sheet 2	30928-G
30970-G	GAS TABLE OF CONTENTS Sheet 3	30942-G
30971-G*	GAS TABLE OF CONTENTS Sheet 4	30846-G



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 1

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)*

CORE p. 1

	<u>G-1, GM, GS, GT</u>				<u>RESIDENTIAL</u> <u>GL-1, GML, GSL, GTL</u>			
	<u>Baseline</u>		<u>Excess</u>		<u>Baseline</u>		<u>Excess</u>	
		(I)		(I)		(I)		(I)
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.39393	(I)	0.71166	(I)	0.39393	(I)	0.71166	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	(I)	0.01292	(I)	0.01292	(I)	0.01292	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)	0.00089	(R)	0.00089	(R)
CARE DISCOUNT	0.00000		0.00000		(0.21244)	(R)	(0.27598)	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)	0.00000		0.00000	
CEE INCENTIVE	0.00172	(I)	0.00172	(I)	0.00172	(I)	0.00172	(I)
SMARTMETER™ PROJECT – GAS	0.03828	(I)	0.03828	(I)	0.03828	(I)	0.03828	(I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)	0.00113	(I)	0.00113	(I)
WGSP—PROCUREMENT								
WINTER HEDGING	0.00529	(R)	0.00529	(R)	0.00529	(R)	0.00529	(R)
CORE BROKERAGE FEE	0.00250		0.00250		0.00250		0.00250	
CORE FIRM STORAGE	0.01833	(R)	0.01833	(R)	0.01833	(R)	0.01833	(R)
SHRINKAGE	0.01628	(I)	0.01628	(I)	0.01628	(I)	0.01628	(I)
CAPACITY CHARGE	0.08040	(R)	0.08040	(R)	0.08040	(R)	0.08040	(R)
CORE PROCUREMENT CHARGE (2)**	0.41096	(I)	0.41096	(I)	0.41096	(I)	0.41096	(I)
TOTAL RATE	1.06330	(I)	1.38103	(I)	0.84974	(I)	1.10393	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President

Date Filed December 24, 2013
 Effective January 1, 2014
 Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 2

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 2

	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.14471	(I)	0.14471	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	(I)	0.01292	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)
CARE DISCOUNT	0.00000		(0.15812)	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00000	
CEE INCENTIVE	0.00172	(I)	0.00172	(I)
SMARTMETER™ PROJECT – GAS	0.03828	(I)	0.03828	(I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)
WGSP—PROCUREMENT				
WINTER HEDGING	0.00529	(R)	0.00529	(R)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01424	(R)	0.01424	(R)
SHRINKAGE	0.01628	(I)	0.01628	(I)
CAPACITY CHARGE	0.06215	(R)	0.06215	(R)
CORE PROCUREMENT CHARGE (2)**	0.41096	(I)	0.41096	(I)
TOTAL RATE	<u>0.79174</u>	(I)	<u>0.63250</u>	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President

Date Filed	December 24, 2013
Effective	January 1, 2014
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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 3

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 3

SMALL COMMERCIAL

G-NR1

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.21370 (I)	0.04530 (I)	0.28846 (I)	0.08230 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298 (I)	0.01298 (I)	0.01298 (I)	0.01298 (I)
CFCA - ARB AB 32 COI	0.00089 (R)	0.00089 (R)	0.00089 (R)	0.00089 (R)
LOCAL TRANSMISSION	0.04333 (I)	0.04333 (I)	0.04333 (I)	0.04333 (I)
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112 (R)	0.00112 (R)	0.00112 (R)	0.00112 (R)
CEE INCENTIVE	0.00068 (I)	0.00068 (I)	0.00068 (I)	0.00068 (I)
SMARTMETER™ PROJECT- GAS	0.02331 (I)	0.02331 (I)	0.02331 (I)	0.02331 (I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN - LT	0.02953 (I)	0.02953 (I)	0.02953 (I)	0.02953 (I)
CORE IMPLEMENTATION PLAN - BB	0.00600 (I)	0.00600 (I)	0.00600 (I)	0.00600 (I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113 (I)	0.00113 (I)	0.00113 (I)	0.00113 (I)
WGSP—PROCUREMENT				
WINTER HEDGING	0.00529 (R)	0.00529 (R)	0.00529 (R)	0.00529 (R)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01576 (R)	0.01576 (R)	0.01576 (R)	0.01576 (R)
SHRINKAGE	0.01628 (I)	0.01628 (I)	0.01628 (I)	0.01628 (I)
CAPACITY CHARGE	0.06882 (R)	0.06882 (R)	0.06882 (R)	0.06882 (R)
CORE PROCUREMENT CHARGE (2)**	0.41096 (I)	0.41096 (I)	0.41096 (I)	0.41096 (I)
TOTAL RATE	0.85297 (I)	0.68457 (I)	0.92773 (I)	0.72157 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

Issued by
Brian K. Cherry
 Vice President

Date Filed December 24, 2013
 Effective January 1, 2014
 Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 4

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 4

LARGE COMMERCIAL

G-NR2

	<u>Summer</u>		<u>Winter</u>	
	<u>First 4,000 Therms</u>	<u>Excess</u>	<u>First 4,000 Therms</u>	<u>Excess</u>
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.22965 (I)	0.06125 (I)	0.30441 (I)	0.09825 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307 (I)	0.01307 (I)	0.01307 (I)	0.01307 (I)
CFCA - ARB AB 32 COI	0.00089 (R)	0.00089 (R)	0.00089 (R)	0.00089 (R)
LOCAL TRANSMISSION	0.04333 (I)	0.04333 (I)	0.04333 (I)	0.04333 (I)
CPUC FEE	0.00069	0.00069	0.00069	0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112 (R)	0.00112 (R)	0.00112 (R)	0.00112 (R)
CEE INCENTIVE	0.00013	0.00013	0.00013	0.00013
SMARTMETER™ PROJECT – GAS	0.00782 (I)	0.00782 (I)	0.00782 (I)	0.00782 (I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953 (I)	0.02953 (I)	0.02953 (I)	0.02953 (I)
CORE IMPLEMENTATION PLAN – BB	0.00600 (I)	0.00600 (I)	0.00600 (I)	0.00600 (I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113 (I)	0.00113 (I)	0.00113 (I)	0.00113 (I)
WGSP—PROCUREMENT				
WINTER HEDGING	0.00529 (R)	0.00529 (R)	0.00529 (R)	0.00529 (R)
CORE BROKERAGE FEE	0.00250	0.00250	0.00250	0.00250
CORE FIRM STORAGE	0.01085 (R)	0.01085 (R)	0.01085 (R)	0.01085 (R)
SHRINKAGE	0.01628 (I)	0.01628 (I)	0.01628 (I)	0.01628 (I)
CAPACITY CHARGE	0.04469 (R)	0.04469 (R)	0.04469 (R)	0.04469 (R)
CORE PROCUREMENT CHARGE (2)**	0.41096 (I)	0.41096 (I)	0.41096 (I)	0.41096 (I)
TOTAL RATE	0.82393 (I)	0.65553 (I)	0.89869 (I)	0.69253 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
Decision No. 97-10-065

Issued by
Brian K. Cherry
Vice President

Date Filed December 24, 2013
Effective January 1, 2014
Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 5

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 5

	<u>G-NGV1</u>		<u>G-NGV2</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.04900	(I)	1.33498	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01309	(I)	0.01309	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)
CEE INCENTIVE	0.00002		0.00002	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT—GAS	0.01610	(I)	0.01610	(I)
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN – STORAGE	0.00113	(I)	0.00113	(I)
WINTER HEDGING	0.00529	(R)	0.00529	(R)
CORE BROKERAGE FEE	0.00250		0.00250	
CORE FIRM STORAGE	0.01019	(R)	0.01019	(R)
SHRINKAGE	0.01628	(I)	0.01628	(I)
CAPACITY CHARGE	0.04338	(R)	0.04338	(R)
CORE PROCUREMENT CHARGE (2)**	0.41096	(I)	0.41096	(I)
TOTAL RATE	0.64950	(I)	1.93548	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 6

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 6

	<u>Baseline</u>	<u>G-CT (CORE TRANSPORT)</u>				<u>CARE RESIDENTIAL</u>		
		<u>RESIDENTIAL</u>	<u>Excess</u>			<u>Baseline</u>	<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.39393	(I)	0.71166	(I)		0.39393	(I)	0.71166 (I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	(I)	0.01292	(I)		0.01292	(I)	0.01292 (I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)		0.00089	(R)	0.00089 (R)
CARE DISCOUNT	0.00000		0.00000		(0.21244)	(R)	(0.27598)	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)		0.04333	(I)	0.04333 (I)
CPUC FEE	0.00069		0.00069			0.00069		0.00069
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)		0.00000		0.00000
CEE INCENTIVE	0.00172	(I)	0.00172	(I)		0.00172	(I)	0.00172 (I)
SMARTMETER™ PROJECT – GAS	0.03828	(I)	0.03828	(I)		0.03828	(I)	0.03828 (I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)		0.02953	(I)	0.02953 (I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)		0.00600	(I)	0.00600 (I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)		0.00113	(I)	0.00113 (I)
TOTAL RATE	0.52954	(I)	0.84727	(I)		0.31598	(I)	0.57017 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

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 Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 7

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 7

	<u>G-CT (CORE TRANSPORT)</u>			
	<u>RESIDENTIAL – NGV</u>			
	<u>G1-NGV</u>		<u>GL1-NGV</u>	
CORE FIXED COST ACCOUNT— DISTRIBUTION COST SUBACCOUNT (1)**	0.14471	(I)	0.14471	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01292	(I)	0.01292	(I)
CORE FIXED COST ACCOUNT - ARB AB 32 COI	0.00089	(R)	0.00089	(R)
CARE DISCOUNT	0.00000		(0.15812)	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00000	
CEE INCENTIVE	0.00172	(I)	0.00172	(I)
SMARTMETER™ PROJECT – GAS	0.03828	(I)	0.03828	(I)
WGSP—TRANSPORTATION				
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)
 TOTAL RATE	 0.28032	 (I)	 0.12108	 (I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
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Resolution No.	



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 8

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 8

	G-CT (CORE TRANSPORT)							
	SMALL COMMERCIAL							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.21370	(I)	0.04530	(I)	0.28846	(I)	0.08230	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01298	(I)	0.01298	(I)	0.01298	(I)	0.01298	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)	0.00089	(R)	0.00089	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)	0.00112	(R)	0.00112	(R)
CEE INCENTIVE	0.00068	(I)	0.00068	(I)	0.00068	(I)	0.00068	(I)
SMARTMETER™ PROJECT - GAS	0.02331	(I)	0.02331	(I)	0.02331	(I)	0.02331	(I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN - LT	0.02953	(I)	0.02953	(I)	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN - BB	0.00600	(I)	0.00600	(I)	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)	0.00113	(I)	0.00113	(I)
TOTAL RATE	0.33336	(I)	0.16496	(I)	0.40812	(I)	0.20196	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No. 3446-G
 Decision No. 97-10-065

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 Resolution No.



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 9

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 9

	<u>G-CT (CORE TRANSPORT)</u>							
	<u>LARGE COMMERCIAL</u>							
	<u>Summer</u>				<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>		<u>First 4,000 Therms</u>		<u>Excess</u>	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1)**	0.22965	(I)	0.06125	(I)	0.30441	(I)	0.09825	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01307	(I)	0.01307	(I)	0.01307	(I)	0.01307	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)	0.00089	(R)	0.00089	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069		0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)	0.00112(R)	(R)	0.00112	(R)
CEE INCENTIVE	0.00013		0.00013		0.00013		0.00013	
SMARTMETER™ PROJECT – GAS	0.00782	(I)	0.00782	(I)	0.00782	(I)	0.00782	(I)
WGSP—TRANSPORTATION								
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)	0.00113	(I)	0.00113	(I)
TOTAL RATE	0.33336	(I)	0.16496	(I)	0.40812	(I)	0.20196	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

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 Resolution No. _____



GAS PRELIMINARY STATEMENT PART B
DEFAULT TARIFF RATE COMPONENTS

Sheet 10

B. DEFAULT TARIFF RATE COMPONENTS (\$/THERM)* (Cont'd.)

CORE p. 10

	G-CT (CORE TRANSPORT)			
	G-NGV1		G-NGV2	
CORE FIXED COST ACCOUNT—DISTRIBUTION COST SUBACCOUNT (1) **	0.04900	(I)	1.33498	(I)
CORE FIXED COST ACCOUNT—CORE COST SUBACCOUNT	0.01309	(I)	0.01309	(I)
CFCA - ARB AB 32 COI	0.00089	(R)	0.00089	(R)
LOCAL TRANSMISSION	0.04333	(I)	0.04333	(I)
CPUC FEE	0.00069		0.00069	
CSI- SOLAR THERMAL PROGRAM	0.00112	(R)	0.00112	(R)
CEE INCENTIVE	0.00002		0.00002	
NGV BALANCING ACCOUNT	0.00000		0.00000	
SMARTMETER™ PROJECT— GAS	0.01610	(I)	0.01610	(I)
CORE IMPLEMENTATION PLAN – LT	0.02953	(I)	0.02953	(I)
CORE IMPLEMENTATION PLAN – BB	0.00600	(I)	0.00600	(I)
CORE IMPLEMENTATION PLAN - STORAGE	0.00113	(I)	0.00113	(I)
TOTAL RATE	0.16090	(I)	1.44688	(I)

* All tariff rate components on this sheet include an allowance for franchise fees and uncollectible accounts expense (F&U).

** Refer to footnotes at end of Core Default Tariff Rate Components.

(Continued)

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GAS SCHEDULE G-1 RESIDENTIAL SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation Charge, as follows:

<u>Minimum Transportation Charge:**</u>		<u>Per Day</u>	
		\$0.09863	
		<u>Per Therm</u>	
	<u>Baseline</u>		<u>Excess</u>
<u>Procurement:</u>	\$0.53376	(l)	\$0.53376 (l)
<u>Transportation Charge:</u>	\$0.52954	(l)	\$0.84727 (l)
Total:	\$1.06330	(l)	\$1.38103 (l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

BASELINE QUANTITIES: The delivered quantities of gas shown below are billed at the rates for baseline use.

BASELINE QUANTITIES (Therms Per Day Per Dwelling Unit)		
Baseline Territories***	Summer Effective Apr. 1, 2012	Winter Effective Nov. 1, 2012
P	0.46	2.18
Q	0.65	2.02
R	0.43	1.82
S	0.46	1.92
T	0.65	1.79
V	0.69	1.79
W	0.46	1.69
X	0.59	2.02
Y	0.82	2.64

* PG&E's gas tariffs are available online at www.pge.com.

** The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.

*** The applicable baseline territory is described in Preliminary Statement, Part A.

(Continued)

Advice Letter No: 3446-G
 Decision No. 97-10-065

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GAS SCHEDULE G-CP
GAS PROCUREMENT SERVICE TO CORE END-USE CUSTOMERS

Sheet 1

APPLICABILITY: This schedule is filed monthly as an informational tariff. The natural gas procurement charges shown on this schedule are equivalent to the Procurement Charges shown on the otherwise-applicable rate schedules for Core End-Use Customers.

TERRITORY: Schedule G-CP applies everywhere within PG&E's natural gas Service Territory.

RATES: The following charges apply to natural gas service for Core End-Use Customers. Procurement rates generally change by the fifth business day of the month.

<u>Procurement Charge:</u>	<u>Per Therm</u>
Residential: (G-1, GM, GS, GT, GL-1, GML, GSL, GTL)	\$0.53376 (I)
Residential NGV: (G1-NGV, GL1-NGV)	\$0.51142 (I)
Small Commercial (G-NR1)	\$0.51961 (I)
Large Commercial (G-NR2)	\$0.49057 (I)
Natural Gas Vehicles: (G-NGV1, G-NGV2)	\$0.48860 (I)

The above charge includes: (1) Procurement Charge; (2) Capacity Charge; (3) Core Brokerage Fee; (4) Shrinkage; and (5) Core Firm Storage, as shown on Preliminary Statement, Part B, for the otherwise-applicable rate schedules for Core End-Use Customers.

The current applicable Procurement Charge for natural gas sales under Core End-User rate schedules may be obtained electronically on PG&E's internet site at <http://www.pge.com> or by calling PG&E at 1-415-743-5000.

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**GAS SCHEDULE G-NGV1
 CORE NATURAL GAS SERVICE
 FOR COMPRESSION ON CUSTOMERS' PREMISES**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for uncompressed natural gas for the sole purpose of compressing it for use as a motor-vehicle fuel. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G-NGV1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

	<u>Per Day</u>	
Customer Charge:	\$0.44121	
	<u>Per Therm</u>	
Procurement Charge:	\$0.48860	(I)
Transportation Charge:	\$0.16090	(I)
Total:	\$0.64950	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

SERVICE AGREEMENT: Customers must execute an Agreement For Supply of Natural Gas for Compression as a Motor-Vehicle Fuel (Form No. 79-755) in order to receive service under this rate schedule.

METERING REQUIREMENTS: Service under this schedule must be metered by a separate gas meter.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NGV2
CORE COMPRESSED NATURAL GAS
SERVICE ON PG&E'S PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service is for compressed natural gas (CNG) at PG&E-owned natural gas fueling stations to Customers who use CNG as a motor fuel. Service under this schedule may be taken only from a designated PG&E fueling station delivering CNG at approximately 3,000 pounds per square inch (PSI).

TERRITORY: Schedule G-NGV2 applies only to those locations within PG&E's service territory where PG&E has excess capacity at designated fueling stations.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge as follows:

	<u>Per Therm</u>		<u>Per Gasoline Gallon Equivalent</u>
<u>Procurement Charge:</u>	\$0.48860 (I)		N/A
<u>Transportation Charge:</u>	\$1.44688 (I)		N/A
Total:	\$1.93548 (I)		\$2.46967 (I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

The Transportation Charge includes state tax of \$0.07000 per therm (\$0.08932 per gallon) and federal tax of \$0.14342 per therm (\$0.18300 per gallon). The gasoline gallon equivalent conversion factor is 1.276 therms.

For billing purposes, the number of gallons will be compiled from a Summary of Transactions recorded by the dispensing unit for the Customer during the month.

The Customer's total charges are subject to adjustment for the applicable proportionate part of any taxes or governmental imposition which may be assessed on the basis of the gross revenues from such sales.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE G-NR1 GAS SERVICE TO SMALL COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, average monthly use must not have exceeded 20,800 therms in those months during the last twelve (12) months in which gas use exceeded 200 therms. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR1 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

The applicable Customer Charge specified below is based on the Customer's highest Average Daily Usage (ADU) determined from among the billing periods occurring within the last twelve (12) months, including the current billing period. PG&E calculates the ADU for each billing period by dividing the total usage by the number of days in the billing period.

	ADU (Therms)							
	0 – 5.0		5.1 to 16.0		16.1 to 41.0		41.1 to 123.0	123.1 & Up
Customer Charge: (per day)	\$0.27048		\$0.52106		\$0.95482		\$1.66489	\$2.14936
	Per Therm							
	Summer				Winter			
	First 4,000 Therms		Excess		First 4,000 Therms		Excess	
Procurement Charge:	\$0.51961	(l)	\$0.51961	(l)	\$0.51961	(l)	\$0.51961	(l)
Transportation Charge:	\$0.33336	(l)	\$0.16496	(l)	\$0.40812	(l)	\$0.20196	(l)
Total:	\$0.85297	(l)	\$0.68457	(l)	\$0.92773	(l)	\$0.72157	(l)

Public Purpose Program Charge: Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)

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GAS SCHEDULE G-NR2 GAS SERVICE TO LARGE COMMERCIAL CUSTOMERS

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to non-residential Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, a Customer's average monthly use must have exceeded 20,800 therms during those months in the last twelve (12) months in which gas use exceeded 200 therms, except as specified below in the Energy Efficiency Adjustment Provision. Each March, service to all Customers under this schedule will be reviewed to determine continued applicability. Such determination will be based on natural gas use in the twelve (12) billing months ending in the most recent calendar year. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per gas Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1. This rate schedule is also available as an option for service in separately metered common areas in a multifamily complex. Common area accounts are those accounts that provide separately metered gas service to Common Use Areas as defined in Rule 1.

TERRITORY: Schedule G-NR2 applies everywhere PG&E provides natural gas service.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge, per meter, as specified below. Customers that have executed a Request for Reclassification from Noncore Service to Core Service (Form 79-983) will pay the Customer Charge and Transportation Charge shown below. Such Customers will pay the Procurement Charge specified in Schedule G-CPX for any of the first twelve (12) regular monthly billing periods that they are taking core procurement service from PG&E. After the twelfth regular monthly billing period, such Customers will pay the Procurement Charge specified on this schedule.

					<u>Per Day</u>	
					\$4.95518	
			<u>Per Therm</u>			
	<u>Summer</u>		<u>Winter</u>			
	<u>First 4,000 Therms</u>		<u>Excess</u>			
Procurement Charge:	\$0.49057	(l)	\$0.49057	(l)	\$0.49057	(l)
Transportation Charge:	\$0.33336	(l)	\$0.16496	(l)	\$0.40812	(l)
	\$0.33336	(l)	\$0.16496	(l)	\$0.20196	(l)
Total:	\$0.82393	(l)	\$0.65553	(l)	\$0.89869	(l)
	\$0.82393	(l)	\$0.65553	(l)	\$0.69253	(l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

Note: Customers who are directly billed by Air Resources Board (ARB) for ARB AB32 Administration Fees are exempt from PG&E's ARB AB32 Cost of Implementation (COI) rate component. Customers on the Directly Billed list, as provided annually by the ARB, may change from year to year. The exemption credit will be equal to PG&E's currently-effective ARB AB32 COI per-therm rate component (as shown in PG&E's Preliminary Statement, Part B – "Default Tariff Rate Components"), times the customer's billed volumes (therms) for each billing period.

(Continued)

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Brian K. Cherry
 Vice President

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GAS SCHEDULE G1-NGV
RESIDENTIAL NATURAL GAS SERVICE
FOR COMPRESSION ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule G-1 applies** and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule G1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>
Customer Charge:	\$0.41425
	<u>Per Therm</u>
Procurement Charge:	\$0.51142 (I)
Transportation Charge:	<u>\$0.28032</u> (I)
Total:	\$0.79174 (I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

** Schedule GL-1 applies to applicants who qualify for California Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3.

(Continued)



GAS SCHEDULE GL-1 RESIDENTIAL CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

TERRITORY: Schedule GL-1 applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)	(R)	(\$0.00112)	(R)
<u>CARE Discount:</u>	<u>(\$0.21244)</u>	<u>(R)</u>	<u>(\$0.27598)</u>	<u>(R)</u>
Total:	\$0.84974	(I)	\$1.10393	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariff's are available online at www.pge.com.

(Continued)



GAS SCHEDULE GL1-NGV
RESIDENTIAL CARE PROGRAM NATURAL GAS SERVICE FOR COMPRESSION
ON CUSTOMERS' PREMISES

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. Service on this schedule is an option to those customers for whom Schedule GL-1 applies and is for residential use where a Natural Gas Vehicle (NGV) has been leased or purchased and a home refueling appliance (HRA) has been installed for the sole purpose of compressing natural gas for use as a motor-vehicle fuel for the personal vehicle(s) owned or leased by the customer served under this rate schedule. Compression of natural gas to the pressure required for its use as motor-vehicle fuel will be performed by the Customer's equipment at the Customer's designated premises only.

TERRITORY: Schedule GL1-NGV applies everywhere within PG&E natural gas Service Territory.

RATES: Customers on this schedule pay a Customer Charge, a Procurement Charge and a Transportation Charge as follows:

	<u>Per Day</u>	
Customer Charge:	\$0.33140	
	<u>Per Therm</u>	
Procurement Charge:	\$0.51142	(I)
Transportation Charge:	\$0.28032	(I)
CSI- Solar Thermal Exemption	(\$0.00112)	(R)
CARE Discount:	<u>(\$0.15812)</u>	<u>(R)</u>
Total:	\$0.63250	(I)

Public Purpose Program Surcharge

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

TAXES: Customers are responsible for federal and state taxes applicable to fuels for vehicular use.

CERTIFICATION: In order to receive service under this rate schedule, customers must provide a Natural Gas Home Refueling Appliance Certification (Form No. 79-1047) to PG&E.

* PG&E's gas tariffs are available on line at www.pge.com.

(Continued)



GAS SCHEDULE GM MASTER-METERED MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where all of the single-family accommodations are not separately submetered in accordance with Rule 18. This schedule also applies to residential hotels as defined in Rule 1 and to residential RV parks which rent at least fifty (50) percent of their spaces on a month-to-month basis for at least nine (9) months of the year to RV units used as permanent residences. This schedule is closed as of April 21, 1979, except to residential hotels as defined in Rule 1 and to residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences and to new installations in mobilehome parks and to new single-meter installations where individual dwelling units contain appliances which do not require venting.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GM applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.53376	(l)	\$0.53376	(l)
<u>Transportation Charge:</u>	\$0.52954	(l)	\$0.84727	(l)
Total:	\$1.06330	(l)	\$1.38103	(l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GML MASTER-METERED MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a multifamily accommodation on a single premise where the applicant qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3; and where all of the single-family accommodations are not separately submetered in accordance with Rule 18 and where the multifamily accommodation was constructed prior to April 21, 1979. This schedule is closed to all other accounts except to residential hotels as defined in Rule 1 and residential RV parks which rent at least 50 percent of their spaces on a month-to-month basis for at least 9 months of the year to RV units used as permanent residences.

Where gas is furnished to residential units that receive gas through a single meter to an apartment house, mobilehome park or other multi-family accommodation, where the only vented appliance is a decorative gas appliance, or the water and/or space heating is supplied by solar or cogeneration technology, the residential unit is not required to be separately metered and may receive its gas supply through a master meter. This schedule may be taken in conjunction with Schedule G-EG; however, electric generators permanently classified as Noncore End-Use Customers, per Rule 1, must procure gas from a third-party supplier, not from a Core Procurement Group, as defined in gas Rule 1.

TERRITORY: Schedule GML applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)	
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)	(R)	(\$0.00112)	(R)	
<u>CARE Discounts:</u>	(\$0.21244)	(R)	(\$0.27598)	(R)	
Total:	\$0.84974	(I)	\$1.10393	(I)	
<u>Public Purpose Program Surcharge:</u>					
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)	
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)	
Total:	\$1.06330	(I)	\$1.38103	(I)	

PG&E's gas tariffs are available online at www.pge.com.

(Continued)

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Brian K. Cherry
 Vice President

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GAS SCHEDULE GS MULTIFAMILY SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18. This rate schedule is closed to new installations as defined in Decision 05-05-26. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GS applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.53376	(l)	\$0.53376	(l)
<u>Transportation Charge:</u>	\$0.52954	(l)	\$0.84727	(l)
Total:	\$1.06330	(l)	\$1.38103	(l)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per dwelling unit per day): \$0.20900

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GSL
MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered rate schedule. Buildings originally constructed for a non-residential purpose that have converted to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert from their master-meter rate schedule to a submetered rate schedule.

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

	<u>Baseline</u>		<u>Per Therm</u>		<u>Excess</u>
1. For Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)	
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)	
<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)	(R)	(\$0.00112)	(R)	
<u>CARE Discount:</u>	(\$0.21244)	(R)	(\$0.27598)	(R)	
Total:	\$0.84974	(I)	\$1.10393	(I)	
<u>Public Purpose Program Surcharge:</u>					
Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.					
2. For Non-Qualifying CARE use:					
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)	
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)	
Total:	\$1.06330	(I)	\$1.38103	(I)	
3. <u>Discount (Per dwelling unit per day):</u>	\$0.20900				

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)

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Issued by
Brian K. Cherry
 Vice President

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GAS SCHEDULE GT **MOBILEHOME PARK SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodations through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18. This schedule is closed to the new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GT applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as follows:

	<u>Per Therm</u>			
	<u>Baseline</u>		<u>Excess</u>	
<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376	(I)
<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727	(I)
Total:	\$1.06330	(I)	\$1.38103	(I)

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

Discount (Per installed space per day): \$0.48200

The master-meter/submeter rate discount provided herein prohibits further recovery by mobilehome park owners for the costs of owning, operating and maintaining their gas submetered system. This prohibition also includes the cost of the replacement of the submetered gas system. This provision was authorized in Ordering Paragraph 4 of CPUC Decision 95-02-090, dated February 22, 1995.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)



GAS SCHEDULE GTL **MOBILEHOME PARK CARE PROGRAM SERVICE**

Sheet 1

APPLICABILITY: This rate schedule* applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution systems. To qualify, service must be master-metered for residential use in a mobilehome park multifamily accommodation through one meter on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2 or 19.3. This schedule is closed to new mobilehome parks and manufactured housing communities for which construction commenced after January 1, 1997.

TERRITORY: Schedule GTL applies everywhere within PG&E's natural gas Service Territory.

RATES: Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both procurement and transportation charges.

			<u>Per Therm</u>	
1.	For Qualifying CARE Use:	<u>Baseline</u>		<u>Excess</u>
	<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376 (I)
	<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727 (I)
	<u>CSI- Solar Thermal Exemption</u>	(\$0.00112)	(R)	(\$0.00112) (R)
	<u>CARE Discount:</u>	(\$0.21244)	(R)	(\$0.27598) (R)
	<u>Total:</u>	\$0.84974	(I)	\$1.10393 (I)
	<u>Public Purpose Program Surcharge</u>			
	Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.			
2.	For Non-Qualifying CARE Use:			
	<u>Procurement Charge:</u>	\$0.53376	(I)	\$0.53376 (I)
	<u>Transportation Charge:</u>	\$0.52954	(I)	\$0.84727 (I)
	<u>Total:</u>	\$1.06330	(I)	\$1.38103 (I)
3.	<u>Discount (Per installed space per day):</u>	\$0.48200		

* PG&E's gas tariffs are available online at www.pge.com.

(Continued)

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 Decision No. 97-10-065

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 Vice President
 Regulatory Relations

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Pacific Gas and Electric Company
San Francisco, California
U 39

Revised
Cancelling Revised

Cal. P.U.C. Sheet No.
Cal. P.U.C. Sheet No.

30968-G*
30941-G

GAS TABLE OF CONTENTS

Sheet 1

TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Title Page	30968*-G	(T)
Rate Schedules	30969,30970-G	(T)
Preliminary Statements.....	30971*,30517-G	(T)
Rules	29737-G	
Maps, Contracts and Deviations.....	29288-G	
Sample Forms	30592,30323-30326,30439,30327-G	

(Continued)

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Decision No. 97-10-065

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Resolution No.



GAS TABLE OF CONTENTS

Sheet 2

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Rate Schedules Residential		
Counties Served	Listing of Counties Covered Under Gas Rate Schedules	11271-G
G-1	Residential Service	30953,23487-G (T)
G1-NGV	Residential Natural Gas Service for Compression on Customers' Premises	30959,23734-G (T)
GM	Master-Metered Multifamily Service	30962,29602,23019-G (T)
GS	Multifamily Service	30964,29606,23215-G (T)
GT	Mobilehome Park Service	30966,29610,26568-G (T)
G-10	Service to Company Employees	11318-G
GL-1	Residential CARE Program Service	30960,29599-G (T)
GL1-NGV	Residential CARE Program Natural Gas Service for Compression on Customers' Premises	30961,23740-G (T)
GML	Master-Metered Multifamily CARE Program Service	30963,29604,23027-G (T)
GSL	Multifamily CARE Program Service	30965,29608,23216-G (T)
GTL	Mobilehome Park CARE Program Service	30967,29612,23502,26569-G (T)
G-MHPS	Master-Metered Mobilehome Park Safety Surcharge	22034-G
Rate Schedules Non-Residential		
G-NR1	Gas Service to Small Commercial Customers	30957,23035-G (T)
G-NR2	Gas Service to Large Commercial Customers	30958,23037-G (T)
G-CP	Gas Procurement Service to Core End-Use Customers	30954-G (T)
G-CPX	Crossover Gas Procurement Service To Core End-Use Customers	30926-G
G-NT	Gas Transportation Service to Noncore End-Use Customers	30186,30393,22037,22038-G
G-EG	Gas Transportation Service to Electric Generation	30390,27879,25038,25039-G
G-ESISP	Exchange Service Through ISP Facilities	24364,24365-G
G-WSL	Gas Transportation Service to Wholesale/Resale Customers	30395,28920,22045-G
G-BAL	Gas Balancing Service for Intrastate Transportation Customers	24456,24457, 22135, 30177, 22048-22048,24458-24460,26610,24461,20042,24462,24463,27708-G
G-SFS	Standard Firm Storage Service	30189,22140,22141,22300-G
G-NFS	Negotiated Firm Storage Service	30183,29472-G
G-NAS	Negotiated As-Available Storage Service	30182-G
G-CFS	Core Firm Storage	30178,22147,22148,22149-G
G-AFT	Annual Firm Transportation On-System	24465,30388,22903-G

(Continued)

Advice Letter No: 3446-G
Decision No. 97-10-065

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Effective January 1, 2014
Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 3

SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.
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Rate Schedules Non-Residential

G-AFTOFF	Annual Firm Transportation Off-System	24466,30389,22057-G
G-SFT	Seasonal Firm Transportation On-System Only	24467,30394,22178-G
G-AA	As-Available Transportation On-System	24468,30386-G
G-AAOFF	As-Available Transportation Off-System	24469,30387-G
G-NFT	Negotiated Firm Transportation On-System	24470,22909-22910-G
G-NFTOFF	Negotiated Firm Transportation Off-System	24471,19294,21836-G
G-NAA	Negotiated As-Available Transportation On-System	24472,22911,22184-G
G-NAAOFF	Negotiated As-Available Transportation Off-System	24473,22912-22913-G
G-OEC	Gas Delivery To Off-System End-Use Customers	22263-22264-G
G-CARE	CARE Program Service for Qualified Nonprofit Group Living and Qualified Agricultural Employee Housing Facilities	23367-G
G-XF	Pipeline Expansion Firm Intrastate Transportation Service	30192,30396,27966-27965-G
G-PARK	Market Center Parking Service	30188,18177-G

Rate Schedules Other

G-LEND	Market Center Lending Service	30180,18179-G
G-CT	Core Gas Aggregation Service	29430,21740,25112,21741,20052,28395, 29142-29151-G
G-CRED	Billing Credits for CTA-Consolidated Billing	20063-G
G-SUR	Customer-Procured Gas Franchise Fee Surcharge	30818-G
G-PPPS	Gas Public Purpose Program Surcharge	29343*,23704-G
G-ESP	Consolidated Pacific Gas and Electric Company Billing Services to Core Transport Agents	21739-G
G-WGSP	Winter Gas Savings Program	29104,29105,29106-G
G-OBF	On-Bill Financing Loan Program	28306,28307,28308-G
G-SOP	Residential Gas SmartMeter TM Opt-Out Program	29534,29535-G

Rate Schedules Experimental

G-NGV1	Experimental Natural Gas Service for Compression on Customers Premises	30955,27653-G	(T)
G-NGV2	Experimental Compressed Natural Gas Service	30956,27655-G	(T)
G-NGV4	Experimental Gas Transportation Service to Noncore Natural Gas Vehicles	30184,30392,27658-G	
G-LNG	Experimental Liquefied Natural Gas Service	30391,21890-G	

(Continued)

Advice Letter No: 3446-G
Decision No. 97-10-065

Issued by
Brian K. Cherry
Vice President

Date Filed December 24, 2013
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Resolution No. _____



GAS TABLE OF CONTENTS

Sheet 4

PART	TITLE OF SHEET	CAL P.U.C. SHEET NO.
Preliminary Statements		
Part A	Description of Service Area and General Requirements	14615-14623,18797-G
Part B	Default Tariff Rate Components	30943*,30944-30952, (T)
		23229,30373-30381,29342,29036-G
Part C	Gas Accounting Terms and Definitions	28876,30382-30383,30172-G
		28880-28883,28110,28884,28885,23351,29141-G
Part D	Purchased Gas Account.....	27761,25095,25096,27762-G
Part F	Core Fixed Cost Account.....	27763,24623,30261,30262-G
Part J	Noncore Customer Class Charge Account	28552,30263,25108-25109-G
Part L	Balancing Charge Account	23273-23274-G
Part O	CPUC Reimbursement Fee	29460-G
Part P	Income Tax Component of Contributions Provision.....	28729,13501-G
Part Q	Affiliate Transfer Fees Account	23275-G
Part S	Interest	12773-G
Part T	Tax Reform Act of 1986.....	12775-G
Part U	Core Brokerage Fee Balancing Account	23276-G
Part V	California Alternate Rates For Energy Account	23358,28778-G
Part X	Liquefied Natural Gas Balancing Account	27454-G
Part Y	Customer Energy Efficiency Adjustment.....	28301,28302,28663,28664-G

(Continued)

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